

Subject #Kaggs



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940
March 2, 1983

Senator William L. Quinlan
Chairman
Joint Interim Committee on Energy
Room 21 - Capitol Annex
Frankfort, Kentucky 40601

Dear Senator Quinlan:

On September 25, 1979, the United States District Court for the western district of Kentucky ruled that the Kentucky Public Service Commission had no authority to regulate the rates of electric utilities in Kentucky that buy their power from the Tennessee Valley Authority. The court's ruling was based upon the fact that Congress gave TVA the power to set the retail rate for all customers who purchase electricity from TVA under a wholesale contract. The power of the federal government to set the retail rate for these utilities takes precedence over the power of the state to likewise set the rate. Accordingly, since 1979 the PSC has not exercised any jurisdiction over the retail rates of the following utilities operating in Kentucky: Hickman-Fulton RECC, Pennyrile RECC, Warren RECC, West Kentucky RECC, Tri-County Electric Membership Corporation, and Jellico Electric Company.

In January of this year, the PSC received correspondence from TVA stating that it was TVA's belief that the principle enunciated in the 1979 federal court decision would apply to service as well as rates. TVA thus contends that none of its wholesale customers operating in Kentucky are subject to any of the PSC's regulations governing the provision of electrical service to customers. The PSC has considered this matter and it is our conclusion that TVA is right on this point and that federal rather than state law governs the service as well as the rates of all TVA-supplied utilities. Since construction projects by utilities are also related to the rates and service of the utilities, the PSC believes it cannot legally certificate construction projects for these utilities. Accordingly, the PSC wishes to inform your committee that our agency will no longer regulate the rates, service, or construction of the aforementioned six utilities operating in Kentucky which purchase their electricity from the TVA.

Senator William L. Quinlan
March 2, 1983
Page Two

If you or any member of your committee have questions regarding this matter, please feel free to contact our agency at anytime.

Very truly yours,

William M. Sawyer
William M. Sawyer
General Counsel



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

February 15, 1983

Mr. Floyd H. Ellis
General Manager
Warren R.E.C.C.
951 Fairview Avenue
P. O. Box 1118
Bowling Green, Kentucky 42101

Dear Mr. Ellis:

Per Mr. William Sawyer's letter, we are returning to you all filed tariffs relating to the rendering of service by your utility which were on file with the Public Service Commission.

Very truly yours,

Jewell S. Rhody

Enclosures

FOR ALL SERVICE AREA

P. S. C. Ky. No. _____

Original _____ Sheet No. 1

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

Warren Rural Electric Cooperative Corporation

RULES AND REGULATIONS

ADMINISTRATIVE CASE NO. 242

Pursuant to the Commission's Order of April 7, 1981, relative to Administrative Case No. 242 pertaining to emergency procedures, Warren RECC files this tariff which affirms:

1. That emergency procedures and control plan filed with the Commission February 23, 1981, is a part of Warren RECC's rules and regulations.

CHECKED
Public Service Commission

MAY 11 1981

by

B. Beckman
RATES AND TARIFFS

DATE OF ISSUE April 21, 1981
Month Day Year

DATE EFFECTIVE Immediately 4-7-81
Month Day Year

ISSUED BY Floyd H. Ellis General Manager

Post Office Box 1118, Bowling Green, KY 42101

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 1

CANCELLING P.S.C. NO. 10

SHEET NO. _____

Warren Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
 PER UNIT

APPLICABLE: Rural area of Barren, Butler, Edmonson, Grayson, Logan, Ohio, Simpson, and Warren Counties, and incorporated towns of Morgantown, Auburn, Smiths Grove, Woodburn, Brownsville, and Park City.

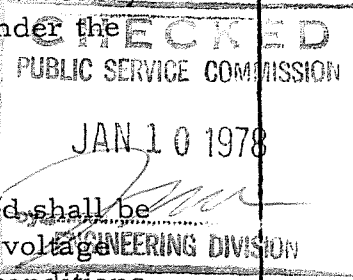
RESIDENTIAL RATE - SCHEDULE RS-6
 October 1976
 (Replaces Schedule R, Rev. 9-70)

I. Availability

This rate shall apply only to electric service to a single family dwelling and its appurtenances, where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing therein. Any such dwelling in which space is occasionally used for the conduct of business by a person residing therein may be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used shall be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate.

II. Character of Service

Alternating current, single-phase, 60 hertz. Voltage supplied shall be at the direction of Distributor and shall be determined by the voltage available from distribution lines in the vicinity and/or other conditions.



DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977

ISSUED BY [Signature] TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6844 dated October 17, 1977.

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 2

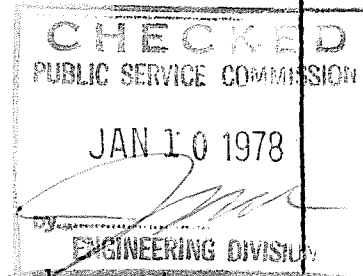
CANCELLING P.S.C. NO. 10

SHEET NO.

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>Multi-phase service shall be supplied in accordance with Distributor's standard policy.</p>	
<p>III. Base Charges</p>	
<p>Customer Charge: \$2.60 per delivery point per month.</p>	
<p>Energy Charge:</p>	
<p>First 500 kilowatt hours per month</p>	<p>2.447¢ per kwh*</p>
<p>Additional kilowatt hours per month</p>	<p>1.797¢ per kwh*</p>
<p>*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.</p>	
<p>IV. Adjustment</p>	
<p>The customer's bill for each month shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. (See Appendix "A" and "B" attached.)</p>	
<p>V. Minimum Monthly Bill</p>	
<p>The minimum bill for normal service is \$5 per meter.</p>	
<p>VI. Payment</p>	
<p>Bills under this rate schedule will be rendered monthly. The above rates and charges are net, the gross rates being five percent higher. In the</p>	



DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977

ISSUED BY [Signature] TITLE General Manager
 Name of Officer

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Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11


Original SHEET NO. 3

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

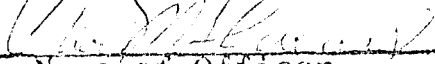
CANCELLING P.S.C. NO. 10

SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>event the current monthly bill is not paid within ten days from the date of the bill, the gross rate shall apply.</p> <p>VIII. Single-Point Delivery</p> <p>The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.</p> <p>NOTE: Service is subject to the Rules and Regulations of Distributor.</p> <div data-bbox="915 1521 1285 1798" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION JAN 10 1978  ENGINEERING DIVISION</p> </div>	

DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977

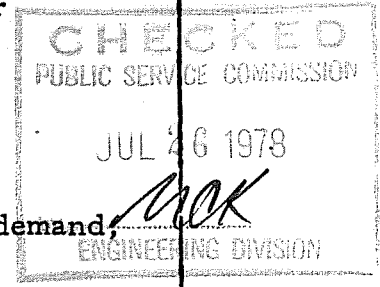
ISSUED BY  TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 6844 dated October 17, 1977

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

		RATE PER UNIT	
GENERAL POWER RATE - SCHEDULE GS-7 July 1978 (Replaces Schedule GS-6, October 1976)		(N)	(R)
I. Availability This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers; institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers; and other customers except those to whom service is available under other resale rate schedules.			
II. Character of Service Alternating current, single or three-phase, 60 hertz. Under A. below, power shall be delivered at a voltage available in the vicinity or agreed to by Distributor. Under B. below, power shall be delivered at a transmission voltage of 161 kv or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.			
III. Base Charges A. If the customer's demand for the month and its contract demand, if any, are each 5,000 kilowatts or less:			



DATE OF ISSUE July 14, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY *Charles M. Stewart* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7140 dated June 30, 1978

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
1. Customer Charge: \$3.45 per delivery point per month.	(R)
2. Demand Charge: First 50 kilowatts of demand per month, no demand charge. Next 50 kilowatts of demand per month, at \$2.05 per kw. Excess over 100 kilowatts of demand per month, at \$2.20 per kw.	(R)
3. Energy Charge: First 500 kilowatt hours per month Next 14,500 kilowatt hours per month Next 25,000 kilowatt hours per month Next 60,000 kilowatt hours per month Next 400,000 kilowatt hours per month Additional kilowatt hours per month	(R) 3.063¢ per kwh* 2.283¢ per kwh* 1.387¢ per kwh* 1.177¢ per kwh* 1.077¢ per kwh* 1.037¢ per kwh*
* As increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.	
B. If either the customer's demand for the month or its contract demand is greater than 5,000 kilowatts:	
1. Customer Charge: \$1,000 per delivery point per month	
2. Demand Charge: \$1.91 per kilowatt of demand per month.	
Additional Charge for any demand in excess of customer's contract demand: \$1.91 per kilowatt per month.	

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 PUBLIC SERVICE COMMISSION
 JUL 26 1978
 BY *MLK*
 ENGINEERING DIVISION

DATE OF ISSUE July 14, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY *Chad M. Stewart* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7140 dated June 30, 1978.

Warren Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

3. Energy Charge: 0.993¢ per kilowatt hour per month as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.

IV. Facilities Rental Charge Applicable Under B. Above

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kv or higher. For delivery at less than 161 kv, there shall be added to the customer's bill a facilities rental charge. This charge shall be 20 cents per kw per month except for delivery at voltages below 46 kv, in which case the charge shall be 55 cents per kw per month for the first 10,000 kw and 30 cents per kw per month for the excess over 10,000 kw. Such charges shall be applied to the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule including minimum bill charges.

V. Adjustment

The customer's bill for each month shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA.

VI. Determination of Demand

Distributor shall measure the demands in kilowatts of all customers having loads in excess of 50 kilowatts. The demand for any month

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PUBLIC SERVICE COMMISSION
JUL 26 1978
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE July 14, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY *[Signature]* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7140 dated June 30, 1978.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

shall be the higher of the highest average during any 30-consecutive minute period of the month of (a) the load measured in kilowatts or (b) 85 percent of the load in kva plus an additional 10 percent for that part of the load over 5,000 kva; and such amount shall be used as the billing demand except that under B above, the billing demand for any month shall in no case be less than the sum of (1) 40 percent of the first 5,000 kilowatts, (2) 70 percent of the next 45,000 kilowatts, and (3) 90 percent of all kilowatts in excess of 50,000 kilowatts of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

VII. Minimum Bill

The monthly bill under A above shall not be less than the higher of (1) \$5 per month or (2) 70 percent of the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.

The monthly bill under B above shall not be less than the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.

Distributor may require minimum bills higher than those stated.

VIII. Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 1,500 kilowatts and shall pay the above charges plus 10

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 PUBLIC SERVICE COMMISSION
 JUL 26 1978
 BY *MCK*
 ENGINEERING DIVISION

DATE OF ISSUE July 14, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY *Clarence D. Howard* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7140 dated June 30, 1978

Warren Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

percent of the bill computed after any adjustments are applied. For such customers the minimum bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5 so long as service is connected; shall pay a minimum annual bill which shall in no case be less than (a) 3 cents per kilowatt hour of the maximum monthly consumption for customers whose demand does not exceed 50 kilowatts or (b) \$10 per kilowatt of the maximum demand established for customers whose demand is over 50 kilowatts; and shall pay in addition the actual cost of connections and disconnections in excess of one of each per year.

IX. Contract Requirement

Distributor may require contracts for all service provided under this rate schedule. Customers whose demand exceeds 50 kilowatts shall be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years; and any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for its maximum requirements, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to modification, replacement, or adjustment from time to time upon agreement between Distributor and TVA.

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PUBLIC SERVICE COMMISSION
JUL 26 1978
MCK
ENGINEERING DIVISION

DATE OF ISSUE July 14, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY *[Signature]* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7140 dated June 30, 1978

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>X. Payment</p> <p>Bills under this rate schedule will be rendered monthly. The above rates and charges are net. In the event that any bill is not paid within 10 days from date of bill, there shall be added to the bill an amount equal to 5 percent on the first \$250 of the bill plus 1 percent on any portion of the bill exceeding \$250. To any amount remaining unpaid 30 days after the date of the bill, there shall be added a penalty of 1 percent, and an additional 1 percent shall be added at the end of each successive 30-day period until the amount is paid in full.</p>	
<p>XI. Single-Point Delivery</p> <p>The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.</p>	

NOTE: Service is subject to Rules and Regulations of Distributor.



DATE OF ISSUE July 14, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY [Signature] TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 7140 dated June 30, 1978.

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 10

Warren Rural Electric Cooperative Corporation

CANCELLING P.S.C. NO. 10

Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

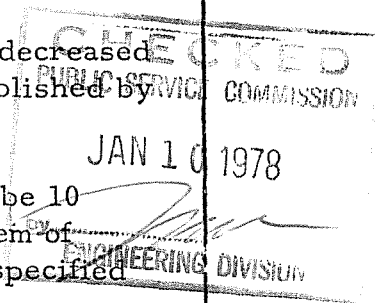
OUTDOOR LIGHTING RATE - SCHEDULE LS
October 1976
(Replaces Schedule OL, Rev. 9-70)

I. Availability

- A. Available for service to street and park lighting systems, traffic signal systems, athletic field lighting installations (during prescribed use-period), and outdoor lighting for individual customers.
- B. Service under this schedule is for a term of not less than one year.

II. Part A - Charges for Street and Park Lighting Systems, Traffic Signal Systems, and Athletic Field Lighting Installations

- A. Energy Charge: 1.984¢ per kilowatt hour as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.
- B. The customer's bill for each month shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. (See Appendix "A" and "B" attached.)
- C. Investment Charge: The annual investment charge shall be 10 percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified



DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6844 dated October 17, 1977.

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 11

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

SHEET NO. _____

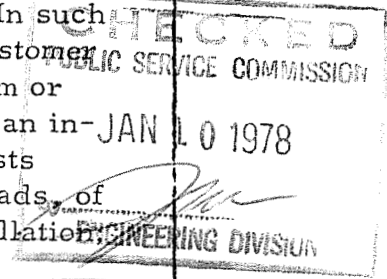
CLASSIFICATION OF SERVICE

RATE
PER UNIT

in this Part A. Such installed cost shall be recomputed on July 1 of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual investment charge shall be billed to the customer. If any part of the facilities has not been provided at the electric system's expense or if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department, the annual investment charge shall be adjusted to reflect properly the remaining cost to be borne by the electric system.

Traffic signal systems and athletic field lighting installations shall be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this Section B. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual investment charge provided for first above in this Section B shall apply to the installed cost of such facilities.

When so authorized by policy duly adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned, and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer of an investment charge sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such system or installation.



DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977

ISSUED BY [Signature] TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6844 dated October 17, 1977

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 12

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

SHEET NO.

CLASSIFICATION OF SERVICE

RATE
 PER UNIT

provided that, for athletic field lighting installations, such investment charge shall in no case be less than 12 percent per year of such costs. Said investment charge shall be in addition to the annual investment charge on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph 1 in Section D.

D. Replacement of Lamps and Related Glassware - Street and Park Lighting: Customer shall be billed and shall pay for replacements as provided below, which shall be applied to all service for street and park lighting.

1. Distributor shall bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatt hours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.

E. Metering: For any billing month or part of such month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month

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 PUBLIC SERVICE COMMISSION
 JAN 10 1978
 ENGINEERING DIVISION

DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977

ISSUED BY [Signature] TITLE General Manager
 Name of Officer

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Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 13

Warren Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

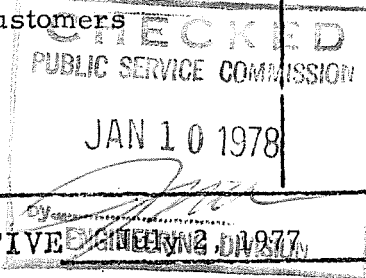
shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.

F. Use-Period for Athletic Field Lighting: Service to athletic field lighting installations under this rate schedule shall not commence earlier than 7 p.m., except that the customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity prior to commencement of such period. In the event the customer fails to restrict service in accordance with these requirements, it shall be billed under the General Power Rate.

G. Revenue and Cost Review: Distributor's cost of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover said costs. If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall revise the above investment charges so that revenues will be sufficient to cover said costs. Any such revision of the annual investment charge provided for first above in Section C of Part A of this rate schedule shall be by agreement between Distributor and TVA.

III. Part B - Charges for Outdoor Lighting for Individual Customers

A. Charge Per Fixture:



DATE OF ISSUE November 1, 1977

DATE EFFECTIVE NOVEMBER 2, 1977

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6844 dated October 17, 1977.

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 14

Warren Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

SHEET NO. _____

CLASSIFICATION OF SERVICE

			RATE PER UNIT
<u>Type of Fixture</u>	<u>Lamp Size (Watts)</u>	<u>Base Monthly Charge</u>	
Mercury Vapor or Incandescent*	175	\$ 3.00	
	250	3.50	
	400	4.75	
	700	7.75	
	1,000	10.00	
High Pressure Sodium	100	\$ 3.50	
	150	3.75	
	250	5.00	
	400	6.50	
	1,000	14.00	

*Incandescent fixtures not offered for new service.

The above charges in this Part B are limited to service from a photoelectrically controlled standard street lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply a monthly charge not to exceed \$2 per pole for additional poles required to serve the fixture from Distributor's nearest available source.

When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations may be

CHECKED

PUBLIC SERVICE COMMISSION

JAN 10 1978

BY *[Signature]*

ENGINEERING DIVISION

DATE OF ISSUE November 1, 1977

DATE EFFECTIVE July 2, 1977

ISSUED BY *[Signature]*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 6844 dated October 17, 1977

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 15

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

SHEET NO. _____

CLASSIFICATION OF SERVICE

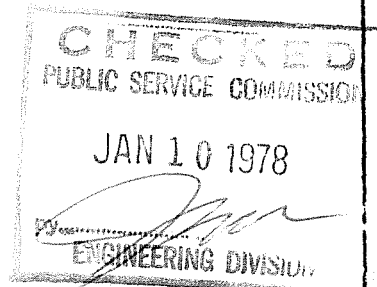
RATE
 PER UNIT

provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such installations.

B. Lamp Replacements: Replacements of lamps and related glass-ware will be made in accordance with replacement policies of Distributor without additional charge to the customer.

C. Payment: Bills under this rate schedule will be rendered monthly.

NOTE: Service is subject to Rules and Regulations of Distributor.



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ISSUED BY [Signature] TITLE General Manager
 Name of Officer

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Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 16

CANCELLING P.S.C. NO. 10

SHEET NO.

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE


RATE
 PER UNIT

APPENDIX I

(May 1977 Appendix to Schedule of Rates and Charges)

The base energy charge in the designated rate schedules shall be adjusted as follows:

	<u>Energy Charge Per KWH</u>
Wholesale Power Rate - WS	
Exempt kwh*	
Additional kwh	Add (1.00 x A)
Residential Rates - RS Series	
First 500 kwh	
Additional kwh	Add (1.10 x A)
General Power Rates - GS Series	
Customers billed under Part "A":	
First 15,000 kwh	Add (1.08 x A)
Additional kwh	Add (1.03 x A)
Customers billed under Part "B":	
First 20,000,000 kwh	Add (1.03 x A)
Additional kwh	Add (1.00 x A)
Outdoor Lighting Rate - LS, Part A	Add (1.06 x A)

CHECKED
 PUBLIC SERVICE COMMISSION
 JAN 10 1978

 ENGINEERING DIVISION

*Exempt kwh is defined as 550 kwh multiplied by the total number of residential customers served by Distributor during June preceding the beginning of each fiscal year (October 1 - September 30) of application.

DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977

ISSUED BY  TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6844 dated October 17, 1977.

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 17

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
 PER UNIT

The amounts applicable for "A" under Energy Charge Per KWH shall be determined for each month by applying data from TVA's actual operations to the following formula. These calculated amounts will be published on or about the 15th of the month preceding the month of application and will be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the second day of each calendar month beginning July 2, 1977.

$$A = \frac{C(B-0.750\phi) + F(E-0.750\phi)}{.95 (D-G)}$$

Where:

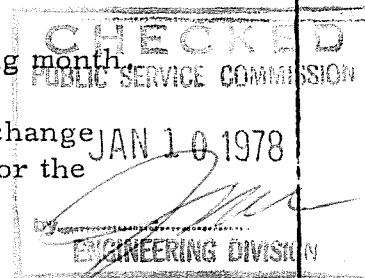
A = Amount of increase or decrease in cents per kwh for the month of application for changes in the costs of fuel and of power and energy receipts from other electric power systems.

B = Fuel expense in cents per kwh for net commercial thermal generation for the second preceding month.

C = Total net generation from commercial thermal generating units in kwh for the second preceding month.

D = Total sales of energy in kwh during the second preceding month.

E = Expense in cents per kwh of purchased power and interchange (billed economy and nonreplacement energy) received for the second preceding month.



DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977

ISSUED BY [Signature] TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6844 dated October 17, 1977.

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 18

CANCELLING P.S.C. NO. 10

SHEET NO.

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>F = Total amount of purchased power and interchange (billed economy and nonreplacement energy) received for the second preceding month.</p> <p>G = Total amount of exempt energy sold under Wholesale Power Rate WS during second preceding month.</p> <p>This appendix may be revised, superseded, or rescinded by any Adjustment Addendum subsequently published by TVA.</p>	

CHECKED
 PUBLIC SERVICE COMMISSION
 JAN 10 1978
 BY *[Signature]*
 ENGINEERING DIVISION

DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977

ISSUED BY *[Signature]* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6844 dated October 17, 1977.

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 19

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

APPENDIX "A"

(APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC
 SERVICE COMMISSION IN CASE NO. 6812 DATED JULY 1, 1977.)

Quarterly Adjustment Addendum Clause

The rates authorized herein are based upon the costs to the Applicant as computed by its wholesale power supplier, Tennessee Valley Authority. The Wholesale rates shall be considered the base rate for purchased power. These rates may be increased or decreased by quarterly adjustments under the wholesale power supply contract which constitutes an adjustment of the base rate. In the event that an increase or decrease to the base rate by virtue of the quarterly adjustment addendum of the supplier occurs, the Applicant shall file with this Commission the following information.

1. An Application for a revision of the existing rate schedules to match as closely as possible the adjustment in revenues to the adjustment in wholesale purchased power cost.
2. A copy of the Tennessee Valley Authority documentation reflecting the quarterly adjustment addendum which effects the change in the base rate and a statement relative to the effective date of the change.
3. A statement setting out the details of the quarterly adjustment under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.

CHECKED
 PUBLIC SERVICE COMMISSION
 JAN 10 1978
 By: _____
 ENGINEERING DIVISION

DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977

ISSUED BY [Signature] TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 6844 dated October 17, 1977.

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 20

CANCELLING P.S.C. NO. 10

SHEET NO.

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation


CLASSIFICATION OF SERVICE

RATE
 PER UNIT

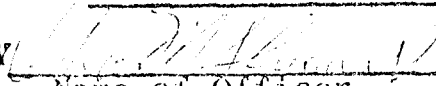
- 4. A balance sheet and statement of Operating revenues and expenses for a twelve month period; Said period ending not more than sixty (60) days prior to the date the application is filed.
- 5. Such other information as this Commission may request for a proper determination of the quarterly adjustment addendum.

Upon receipt of this information this Commission will review the effect of the revised rates on the operation of the Applicant and no later than twenty days from the date of the filing of the above prescribed information issue its Order as provided under KRS 278.180 and 278.190.

The effect of the quarterly adjustment addendum clause shall be to produce revenue adjustments approximately equal to the adjustment in purchased power cost.

CHECKED
 PUBLIC SERVICE COMMISSION
 JAN 10 1978

 ENGINEERING DIVISION

DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977

ISSUED BY  TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 6844 dated October 17, 1977

Warren Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

APPENDIX "B"
(Authorized Kentucky Public Service Commission
Case No. 7140 dated June 30, 1978)

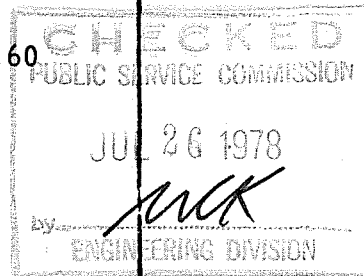
ADJUSTMENT ADDENDUM TO
SCHEDULE OF RATES AND CHARGES
Effective: July 2, 1978

(I)

The following table lists the adjustments applicable to the designated rate schedules. All adjustments shall be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the effective date of this Adjustment Addendum.

	<u>Energy Charge per KWH</u>	<u>Demand Charge per KW of Billing Demand</u>
Wholesale Rate - WS	Add 0.145¢	Add \$1.45
Residential Rate - RS Series	Add 0.523¢	-----
General Power Rates - GS Series		
Customers Billed Under Part "A":	-----	Add \$1.45*
First 15,000 KWH	Add 0.592¢	-----
Additional KWH	Add 0.150¢	-----
Customers Billed Under Part "B":	-----	Add \$1.60
First 20,000,000 KWH	Add 0.194¢	-----
Additional KWH	Add 0.190¢	-----
Outdoor Lighting Rate - LS, Part A	Add 0.263¢	-----

* Applicable only to billing demand in excess of 50 kilowatts.



DATE OF ISSUE July 14, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY *Charles D. Stewart* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7140 dated June 30, 1978

Warren Rural Electric Cooperative Corp.

RULES AND REGULATIONS

ADDENDUM NO. 1

Kentucky Public Service Commission Rule X is modified and supplemented by Warren Rural Electric Cooperative Corporation Operating Policy No. 10, Revised March 1973, as herein stated:

OPERATING POLICY NO. 10

SUBJECT: Area Coverage and Other Conditions for Providing Electric Service

POLICY:

I. It is the objective of this organization to provide, without contribution, central station service to all standard unserved farms, homes and rural establishments within its service area at its basic minimum established rate schedule.

A. The basic monthly minimum is \$2.50 for residential and commercial service.

B. Any extension of Cooperative's facilities to provide permanent service shall require a minimum of one year's continuous service, with billing to start within thirty days after service is made available. The reconstruction of any facility where service has previously been retired because of inactive use shall be considered as a new service requiring a minimum contract of one year's continuous service.

II. Special Classified Service:

A. Extension of electric service for other than standard residential, farm, and small commercial use shall be provided under conditions that will not seriously jeopardize the objective of the Cooperative of providing electric service for normal service usage. Under this category are services which may be considered of questionable tenure such as oil wells, water wells, advertisement signs, barns, and farms which are not regularly operated as such.

APR 22 1973
REGULATING DIVISION

DATE OF ISSUE April 6 1973
Month Day Year

DATE EFFECTIVE April 26 1973
Month Day Year

ISSUED BY [Signature]
Name of Officer

General Manager, Bowling Green, Kentucky, 42101
Title Address

RULES AND REGULATIONS

- 1. The applicant shall agree to a ten-year continuous service contract and pay the estimated cost of the extension excluding transformer and meter. ✓
 - 2. The applicant shall be refunded over the ten-year period of the contract his payment for primary facilities, with the annual refund being one-tenth of the total. ✓
- B. Extension of electric facilities to a resort residence of permanent construction shall be limited to two primary poles without contribution. Any extension beyond two poles shall require a refundable contribution based on the estimated construction cost excluding transformer and meter. ✓
- 1. The applicant shall be refunded over the ten-year period of the contract his payment for primary facilities, with the annual refund being one-tenth of the total.
 - 2. A resort residence is defined as a residence of permanent construction not recorded as the member's legal residence for voting purposes and not occupied as the principal residence for nine months of the year. Mobile homes may be considered residences of permanent construction providing permanent plumbing and sanitary sewage facilities are installed which meet the requirements of Warren RECC form ENG 47.
 - 3. Trailers, campers, renovated school busses, and such, or buildings not conforming to recognized construction standards shall not qualify as residences of permanent construction and shall have service extensions made under provision II-A of this policy.
- C. The extension of service to subdivision developments in resort areas will be furnished under the following conditions: ✓
- 1. The developer shall furnish a plat to the Cooperative for locations of electric facilities and shall file a plat with the County Court Clerk identifying right-of-way easements granted to the Cooperative.

APR 24 1973

[Signature]

General Manager

<p>DATE OF ISSUE April 6 1973</p> <p style="text-align: center;">Month Day Year</p>	<p>DATE EFFECTIVE April 26 1973</p> <p style="text-align: center;">Month Day Year</p>
<p>ISSUED BY <i>[Signature]</i></p> <p style="text-align: center;">Name of Officer</p>	<p>General Manager Bowling Green, Kentucky 42101</p> <p style="text-align: center;">Title Address</p>

FOR All Service Area

P.S.C. Ky. No. 8

Third Revised Sheet No. 4

Warren Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. 8

Second Revised Sheet No. 4

RULES AND REGULATIONS

ADDENDUM NO. 2

SERVICE TO INDIVIDUAL MOBILE HOMES

I. The Cooperative will extend service under the following conditions to individual mobile homes with approved sanitary sewage facilities installed:

C

A. All extensions of up to 150 feet from the nearest facility shall be made without charge.

B. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of \$50 in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the mobile home continues for that length of time.

C. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50.

1. This advance shall be refunded to the customer over a four-year period in equal amounts for each year the service is continued.

2. If the service is discontinued for a period of 60 days, or should the mobile home be removed and another not take its place within 60 days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

3. No refunds shall be made to any customer who did not make the advance originally.

D. For extensions over 1000 feet, the policies set forth in PSC: Elec-1, RULE X, shall apply for that portion beyond 1000 feet.

E. Extensions made under C and D above shall be made on an "Estimated Average Cost" per foot of line. This cost may be reviewed and updated at six-month intervals.

DATE OF ISSUE October 2, 1975 DATE EFFECTIVE 10 2 75
Month Day Year Month Day Year

ISSUED BY Charles D. Stewart General Manager, Box 1118, Bowling Green, KY 42101
Name of Officer Title Address

FOR All Service Area

P.S.C. Ky. No. 8

Third Revised Sheet No. 5

Cancelling P.S.C. Ky. No. 8

Second Revised Sheet No. 5

Warren Rural Electric Cooperative Corp.

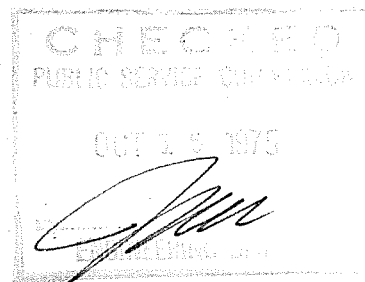
RULES AND REGULATIONS

ADDENDUM NO. 2 - Continued

SERVICE TO MOBILE HOME PARKS

I. The Cooperative will extend service to an established mobile home park meeting State Health Department requirements if in reasonable proximity of existing primary facilities. Service shall be provided under the following conditions:

- A. If the park owner desires one metering point, all facilities beyond this point shall be furnished and installed by the owner in accordance with the National Electrical Code.
- B. For underground secondary, the owner shall perform all necessary trenching. Trenching and service pedestals shall conform to Warren RECC specifications. The location of the service pedestals shall be determined by Warren RECC.
- C. A right-of-way easement for the purpose of construction and operation of Cooperative's facilities shall be granted the Cooperative and recorded in the office of the County Court Clerk.
- D. The Cooperative and the owner shall execute a written agreement as to facilities to be installed and practices to be followed in park operation. In the event a change in the park operational practices necessitates the installation of additional Cooperative facilities, the park owner shall pay the total cost of such facilities.



DATE OF ISSUE October 2, 1975
Month Day Year

DATE EFFECTIVE 10 2 75
Month Day Year

ISSUED BY [Signature]
Name of Officer

General Manager, Box 1118, Bowling Green, KY 42101
Title Address

Warren Rural Electric Cooperative Corporation

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

ADDENDUM NO. 4

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSA Electric Rules, Appendix A for definitions of terms).
2. Developer or owner of subdivision shall advance to the Cooperative an amount equal to the "estimated average cost differential", if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded over a period of ten (10) years. The amount of refund per service connected shall be the amount contributed in excess of the normal underground cost differential, divided by the total lots to be served from the primary extension.
3. The Cooperative will construct underground distribution facilities in the subdivision adequate to render single-phase 120/240 volt service.
4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant; in either of which case the differential cost of underground shall be born by the applicant.
5. Developer or successor in title shall grant a right of way satisfactory to the Cooperative for the installation, operation, and maintenance of its underground facilities.
6. If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service. by *[Signature]*
7. For all developments that do not meet the conditions set forth in Paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

DATE OF ISSUE	May	29	1973	DATE EFFECTIVE	June	7	1973
	Month	Day	Year		Month	Day	Year
ISSUED BY	<i>[Signature]</i>			General Manager	Bowling Green, KY 42101		
	Name of Officer			Title	Address		

FOR ALL SERVICE AREA

P. S. C. Ky. No. 8

Original Sheet No. 9

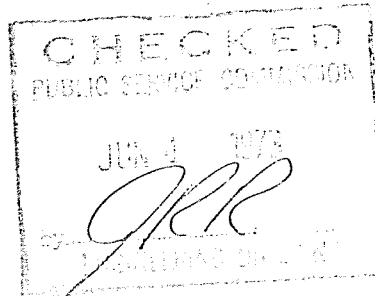
Cancelling P.S.C. Ky. No.

Sheet No.

Warren Rural Electric Cooperative Corporation

RULES AND REGULATIONS

- 8. The applicant shall be required to perform all necessary trenching and back-filling in accordance with the Cooperative's specifications.
- 9. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".



DATE OF ISSUE May 29 1973
 Month Day Year

DATE EFFECTIVE June 7 1973
 Month Day Year

ISSUED BY *[Handwritten Signature]*

General Manager Bowling Green, KY 42101

FOR ALL SERVICE AREA

P. S. C. Ky. No. 8

Second Revision Sheet No. 10

Cancelling P.S.C. Ky. No. 8

First Revision Sheet No. 10

Warren Rural Electric Cooperative Corp.

RULES AND REGULATIONS

ADDENDUM NO. 4

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in accordance with Ref 807 KAR 50:065, Section 20 (6) (c).

AVERAGE COST PER FOOT OF PRIMARY:

Underground Three-Phase	\$	6.24
Overhead Three-Phase		<u>3.84</u>
Cost Differential	\$	2.40
Underground Single-Phase	\$	4.66
Overhead Single-Phase		<u>2.91</u>
Cost Differential	\$	1.75

AVERAGE COST PER FOOT OF SECONDARY:

Underground Service	\$	2.20
Overhead Service		<u>1.50</u>
Cost Differential	\$.70

NOTE: Above costs do not include trenching and backfilling.

CHECKED
 Energy Regulatory Commission
 JUN 7 1979
 by B. Resmond
 ENGINEERING DIVISION

DATE OF ISSUE May 23, 1979 DATE EFFECTIVE May 23, 1979
 Month Day Year Month Day Year
 ISSUED BY [Signature] General Manager Post Office Box 1118
 Name of Officer Title Bowling Green, KY 42101
 Address

Warren Rural Electric Cooperative Corporation

RULES AND REGULATIONS

Application for Service. Each prospective member desiring electric service may be required to sign Cooperative's standard form of application for service or contract before service is supplied by the Cooperative.

Deposit. A deposit or suitable guarantee equal to approximately twice the average monthly bill may be required of any customer before electric service is supplied. Cooperative may at its option, return deposit to member after one year. Upon termination of service, deposit may be applied by Cooperative against unpaid bills of customer, and if any balance remains after such application is made, said balance shall be refunded to member.

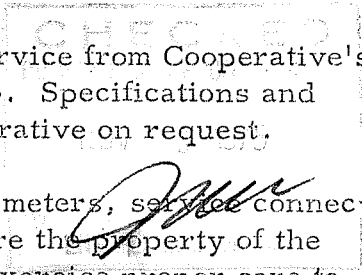
Point of Delivery. The point of delivery is the point designated by the Cooperative on member's premises where electric power is to be delivered to the building or premises. All wiring and equipment up to this point will be maintained by the Cooperative and beyond this point will be the responsibility of the member.

Member's Wiring - Standards. All wiring of member must conform to Cooperative requirements and accepted standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electrical Code.

Inspections. Cooperative shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time. Cooperative reserves the right to reject any wiring or appliances not in accordance with Cooperative's standards; but such inspection or failure to inspect or reject shall not render Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon member's premises.

Underground Service. Members desiring underground service from Cooperative's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by the Cooperative on request.

Member's Responsibility for Cooperative's Property. All meters, service connections, and other equipment furnished by the Cooperative are the property of the Cooperative. The member shall provide a space for, and exercise proper care to protect, the property of Cooperative on his premises; and in the event of loss or damage to Cooperative property arising from neglect of member, the cost of the necessary repairs or replacements shall be paid by the member.



DATE OF ISSUE October 10, 1975
Month Day Year

DATE EFFECTIVE November 1, 1975
Month Day Year

ISSUED BY Chas. M. Stewart
Name of Officer
Chas. M. Stewart

General Manager, P.O. Box 1118, Bowling Green, KY
Address 42101

FOR ALL SERVICE AREA

P.S.C. Ky. No. 9

Original Sheet No. 19

Cancelling P.S.C. Ky. No. 8

Second Revised Sheet No. 19

Warren Rural Electric Cooperative Corporation

RULES AND REGULATIONS

Right of Access. Employees of the Cooperative shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

Billing. Bills shall be rendered monthly and are payable on or before the due date shown on the bill. Failure to receive bill will not release member from payment obligation. Should bills not be paid as above, the Cooperative may, after five days' written notice to member, discontinue service. Net amount of the bill is due within the ten-day payment period; but, thereafter, the gross rate shall apply, as provided in the rate schedule.

Discontinuance of Service by Cooperative. The Cooperative may refuse to connect or may discontinue service for:

- 1. The violation of any of its Rules and Regulations.
2. Non-payment of bills for electric service.
3. Non-compliance with the application for service or with the service contract.
4. The theft of current or the appearance of current theft devices on the premises of the member.

The discontinuance of service by the Cooperative for any cause as stated above does not release member from his obligation to the Cooperative for the payment of minimum bills as specified in the application for service or contract with member.

Termination of Contract by Member. Members who have fulfilled their contract terms and wish to discontinue service must give at least three days' written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member from any minimum or guaranteed payment under any contract or rate.

Interruption of Service. The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current; but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for resulting damages.

Voltage Fluctuations Caused by Member. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Cooperative's system.

DATE OF ISSUE October 10, 1975 DATE EFFECTIVE November 1, 1975

ISSUED BY Chas. M. Stewart General Manager, P.O. Box 1118, Bowling Green, KY 42101

FOR ALL SERVICE AREA

P.S.C. Ky. No. 9

Original Sheet No. 20

Cancelling P.S.C. Ky. No. 8

Second Revised Sheet No. 20

Green Rural Electric Cooperative Corporation

RULES AND REGULATIONS

Cooperative may require member, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.

Additional Load. The service connection, transformers, meters, and equipment supplied by Cooperative for each customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Cooperative. Failure to give notice of additions or changes in load, and to obtain Cooperative's consent for same, shall render member liable for any damage to Cooperative's facilities caused by the additional or changed installation.

Standby and Resale Service. All purchased electric service (other than emergency or standby service) used on the premises of the member shall be supplied exclusively by the Cooperative; and the member shall not directly or indirectly sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.

Notice of Trouble. Members should notify the Cooperative immediately if the service is found to be unsatisfactory for any reason; or if there are any defects, trouble, or accidents affecting the supply of electricity.

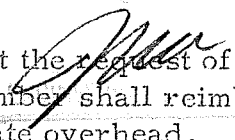
Non-Standard Service. The member shall pay the cost of any special installation necessary to meet non-standard requirement for service.

Meter Tests. Cooperative will, at its own expense, make periodic tests and inspections of its meters in accordance with the rules and regulations of the Public Service Commission in order to maintain a high standard of accuracy.

Relocation of Outdoor Lighting Facilities. Cooperative may, at the request of member, relocate or change existing Cooperative-owned equipment. Member shall reimburse Cooperative for such changes at actual cost including appropriate overhead.

Scope. The Schedule of Rules and Regulations is a part of all contracts for receiving electric service from Cooperative, and applies to all service received from Cooperative, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Cooperative's rate schedules, shall be kept open to inspection at the offices of the Cooperative.

CHECKED
NOV 3 1975



DATE OF ISSUE October 10, 1975
Month Day Year

DATE EFFECTIVE November 1, 1975
Month Day Year

ISSUED BY Chas. M. Stewart General Manager P.O. Box 1118 Bowling Green, KY 42101
Name of Officer Title Address

FOR ALL SERVICE AREA

P.S.C. Ky. No. 9

Original Sheet No. 21

Cancelling P.S.C. Ky. No. 8

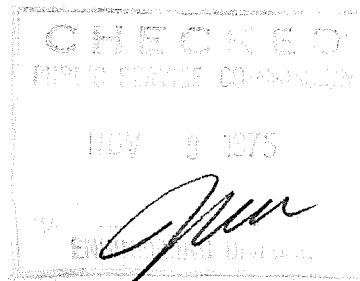
Second Revised Sheet No. 21

Green Rural Electric Cooperative Corporation

RULES AND REGULATIONS

Revisions. These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations.

Conflict. In case of conflict between any provisions of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.



DATE OF ISSUE October 10, 1975
Month Day Year

DATE EFFECTIVE November 1, 1975
Month Day Year

ISSUED BY Chas. M. Stewart
Name of Officer
Chas. M. Stewart

General Manager, P.O. Box 1118, Bowling Green, KY
Title Address

FOR ALL SERVICE AREA

P.S.C. Ky. No. 11

Original Sheet No. 22

Cancelling P.S.C. Ky. No. 8

Original Sheet No. 11

Warren Rural Electric Cooperative Corp.

RULES AND REGULATIONS

ADDENDUM NO. 1

OPERATING POLICY NO. 106

SUBJECT: Member's Wiring

POLICY:

I. Standards

All wiring of member's establishments is to conform to Cooperative requirements and accepted standards as exemplified by the requirements of the National Electrical Code and the Uniform Electrical Code prepared by the Kentucky Association of Electric Cooperatives. Inspections of wiring installations will be made by an inspector certified by the Kentucky certifying agency.

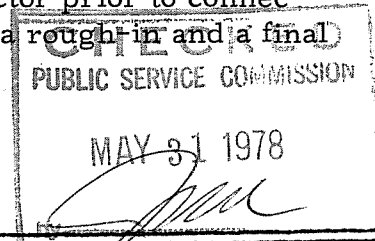
II. Service Entrance Inspection

A. Mobile home service entrances (pole and pedestal); signs; water or oil wells, etc.; and service entrance conversions will not require inspection by the wiring inspector. However, services failing to meet accepted standards will not be connected until corrections are made.

B. A \$5 service entrance fee shall be collected before service is connected. If service does not meet accepted wiring standards, an additional \$5 will be collected prior to a second connection trip.

III. Building Inspection

A. All wiring to permanent construction such as homes, cottages, commercial buildings, barns, etc., will meet code and accepted wiring standards and be approved by a wiring inspector prior to connection by Warren RECC. On these wiring jobs, a rough in and a final inspection will be made.



DATE OF ISSUE April 4, 1978
Month Day Year

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ISSUED BY Chas M Stewart General Manager, Box 1118, Bowling Green, KY 42101
Name of Officer Title Address

FOR ALL SERVICE AREA

P.S.C. Ky. No. 11

Original Sheet No. 23

Warren Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. 8

Original Sheet No. 12

RULES AND REGULATIONS

B. The rough-in should be reported ready for inspection after all outlet boxes are set and wire is in place - but before fixtures and devices are installed and before wall panels are in place. Grounding conductor connections should be made up prior to rough-in inspection. Final inspection should not be requested until all wiring is completed.

IV. Inspection Fees

A. Time of Payment

The inspection fee shall be paid at the time of issuance of the meter base. The fee includes one rough-in and one final inspection.

B. Schedules

1. Single-Phase Farm, Residential, and Small Commercial:

- a. 60-amp service complete with branch circuits \$ 12.50
- b. 100-amp service complete with branch circuits 12.50
- c. 200-amp service complete with branch circuits 20.00
- d. 300-amp service complete with branch circuits 35.00
- e. 400-amp service complete with branch circuits 40.00
- f. 600-amp service complete with branch circuits 60.00

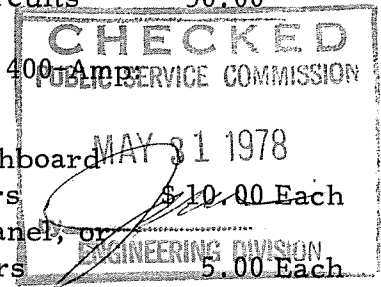
2. Three-Phase Commercial and Industrial:

- a. 60-amp service complete with branch circuits \$ 15.00
- b. 100-amp service complete with branch circuits 25.00
- c. 200-amp service complete with branch circuits 40.00
- d. 400-amp service complete with branch circuits 50.00

3. Three-Phase Commercial and Industrial Over 400 Amps:

a. Panels and Switchboards:

- 1. Main service entrance panel or switchboard including service entrance conductors \$ 10.00 Each
- 2. Additional sub-panel, distribution panel, or switchboard including feed conductors 5.00 Each



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FOR ALL SERVICE AREA

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Warren Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. 8

Original Sheet No. 13

RULES AND REGULATIONS

b. Branch Circuit Wiring for Lighting and General Purpose Outlets: *

- 1. First three circuits \$ 2.00 Each
- 2. Next two circuits 1.50 Each
- 3. All additional circuits .75 Each
- 4. Lighting fixtures .15 Each
- 5. Receptacle outlets .15 Each

* A circuit shall be defined as a single pole or double pole or 3-pole and shall be charged by the number of breaker handles or circuits feeding individual loads and not by the number of poles or fuses involved.

c. Buss Duct

- 1. Buss duct, feeder circuit, and related switches \$ 2.00 Each

d. Special Circuits to Motors, Transformers and Capacitors, Including Circuit Conductors, Controller Devices, Disconnect and Connections: *

- 1. First motor circuit \$ 5.00 Each
- 2. Additional circuits 1.00 Each

* These circuits are not included in the circuit count in b. above.

e. Special Circuits to Heating and Air Conditioning Equipment Including Circuit Conductors, Controller Devices, Disconnects, and Connections:

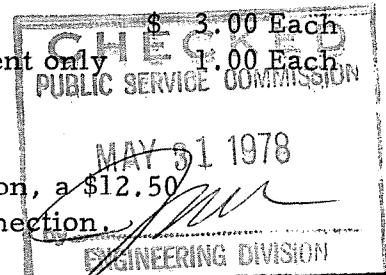
- 1. Furnaces and air-handling units up to 20 kw capacity \$ 3.00 Each
- 2. Air conditioning units 3.00 Each
- 3. Combination heating and cooling units 5.00 Each
- 4. Water heaters 1.00 Each

f. Furnaces Over 20 KW and Electric Boilers:

- 1. Subpanel or grouped disconnects to serve this equipment only \$ 3.00 Each
- 2. Branch circuits to serve this equipment only 1.00 Each

4. Reinspection:

In the event of a rejection of the final inspection, a \$12.50 reinspection fee will be collected prior to connection.



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FOR ALL SERVICE AREA
P.S.C. Ky. No. 11
Original Sheet No. 25
Cancelling P.S.C. Ky. No.
Sheet No.

Warren Rural Electric Cooperative Corp.

RULES AND REGULATIONS

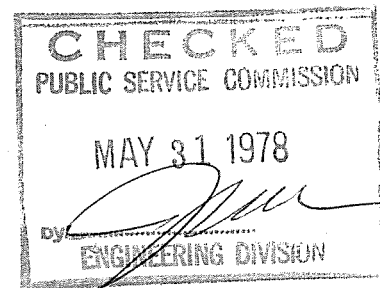
V. Waiving of Inspection

The Cooperative inspection requirements for the following will be waived:

- A. Any wiring installation coming under the jurisdiction of the Fire Marshall's office. These include installations in nursing homes, hospitals, schools, motels, and any building used by the public which has a capacity of 100 people or more. The Cooperative requires certification from the Fire Marshall's office that the job has passed inspection before it will be connected permanently.
- B. An industrial installation wired under the supervision of a licensed engineer. Notice of compliance and certification of wiring by authorized personnel will be required before Warren RECC will connect permanent service.

VI. Inspection Schedule

Bowling Green	Tuesday, Wednesday, & Friday
Franklin	Thursday
Leitchfield	Monday & Thursday
Morgantown	Monday



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FOR ALL SERVICE AREA

P.S.C. Ky. No. 11

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Second Revised Sheet No. 1

Warren Rural Electric Cooperative Corp.

RULES AND REGULATIONS

OPERATING POLICY NO. 103

SUBJECT: Area Coverage and Other Conditions for Providing Single-Phase Electric Service

I. Normal Service

It is the objective of Warren RECC to provide, without contribution, central station service at its basic minimum established rate schedule to all normal unserved residences and rural establishments within its service area located within 1500 feet of an existing distribution line. The service drop to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

A. Any extension of Cooperative's facilities to provide permanent service shall require a minimum of 12 months' continuous service, with billing to start within 30 days after service is made available. The reconstruction of any facility where service has previously been retired because of inactive use shall be considered as a new service requiring a minimum contract of 12 months' continuous service.

B. When an extension of the Cooperative's lines to serve an applicant or group of applicants amounts to more than 1500 feet per customer, the minimum monthly bill shall be the basic minimum of the rate schedule plus \$1 per hundred feet (rounded to the nearest 50 feet) exceeding 1500 feet per consumer served by the extension. The minimum tenure of service shall be 60 months with acceptable surety being furnished.

CHECKED
Energy Regulatory Commission
APR 27 1979
by B. Beckman
ENGINEERING DIVISION

DATE OF ISSUE 4-20-79
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DATE EFFECTIVE March 30, 1979
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ISSUED BY Chas. M. Stewart
Name of Officer
Chas. M. Stewart

General Manager
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FOR ALL SERVICE AREA

P.S.C. Ky. No. 11

Original Sheet No. 27

Warren Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. 8

Second Revised Sheet No. 2

RULES AND REGULATIONS

II. Classified Service

A. Extension of electric service for other than normal residential, farm, and small commercial use shall be provided under conditions that will not seriously jeopardize the objective of the Cooperative of providing electric service for normal service usage. Under this category are services which may be considered of questionable tenure such as oil wells, water wells, advertisement signs, barns, farms which are not regularly operated as such, and services with an abnormally low annual load factor.

Service to these consumers may be furnished under the following conditions:

- 1. Service may be provided without contribution if only a service drop is required.
2. If a primary extension is required, the applicant shall sign a 10-year continuous service contract and pay the estimated cost of the primary extension. (This cost excludes transformer, meter, and service.)
3. The applicant shall be refunded, over the 10-year period of the contract, the payment for primary facilities - with the annual refund being one-tenth of the total. Discontinuance of service within the 10-year period shall void further refund payments.
4. The basic monthly minimum shall apply if the transformer capacity does not exceed 25 kva. The minimum shall be increased at the rate of 50¢ per kva for transformer capacity in excess of 25 kva.

CHECKED Energy Regulatory Commission APR 27 1979 by [Signature] ENGINEERING DIVISION

DATE OF ISSUE 4-20-79 Month Day Year

DATE EFFECTIVE March 30, 1979 Month Day Year Post Office Box 1118

ISSUED BY [Signature] Name of Officer Chas. M. Stewart

General Manager Title

Bowling Green, KY 42101 Address

FOR ALL SERVICE AREA

P.S.C. Ky. No. 11

Original Sheet No. 28

Cancelling P.S.C. Ky. No. 8

Second Revised Sheet No. 3

Warren Rural Electric Cooperative Corp.

RULES AND REGULATIONS

B. Resort Residences

Service to resort residences may be provided under I-B above with the following exceptions:

1. The basic monthly minimum bill shall be \$1 per kva of required transformer capacity.
2. The tenure of service shall be 10 years with acceptable surety being furnished.
3. The resort residence is defined as a residence of permanent construction not recorded as the member's legal residence for voting purposes and not occupied as the principal residence for nine months of the year.
4. Mobile homes, trailers, campers, renovated school buses and such, or buildings not conforming to recognized construction standards shall not qualify as residences of permanent construction and shall have service extensions made under II-A of this policy.

C. Resort Area Subdivision Developments

A resort area is defined as one where it is expected that a substantial portion of the usage will be of a seasonal nature and additionally where it is expected that a substantial number of the available lots will not have permanent structures thereon. The extension of service to subdivision developments in resort areas will be furnished under the following conditions:

1. The developer shall furnish a plat to the Cooperative for locations of electric facilities and shall file a plat with the County Regulatory Commission Clerk identifying right-of-way easements granted the Cooperative.

CHECKED
Energy Regulatory Commission
APR 27 1979
by <u>B. Richmond</u>
ENGINEERING DIVISION

DATE OF ISSUE	<u>4-20-79</u>	DATE EFFECTIVE	<u>March 30, 1979</u>
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ISSUED BY	<u>Chas. M. Stewart</u>	General Manager	Post Office Box 1118
	Name of Officer	Title	Bowling Green, KY 42101
	Chas. M. Stewart		Address

FOR ALL SERVICE AREA

P.S.C. Ky. No. 11

Second Revised Sheet No. 29

Cancelling P.S.C. Ky. No. 11

First Revised Sheet No. 29

Warren Rural Electric Cooperative Corp.

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- 2. For each subdivision or section thereof to be provided with electric facilities, the Cooperative shall design and stake the lines in such a manner as to most economically serve the development. The developer shall pay the estimated cost of primary extensions to be constructed.
- 3. Service connections to primary extensions shall be made to consumers upon application for membership in the Cooperative.
- 4. The Developer shall be refunded each year, for a period of 10 years, 20 percent of the annual revenue received by the Cooperative from the sale of electrical energy in the subdivision. In no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period, no further refunds shall be made. The beginning date of the refund period shall be the date of completion of the primary extension.

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D. Minimum Tenure of Classified Service

- 1. The minimum tenure for new connections or reconnections of all classified services not otherwise specified shall be 12 months.

CHECKED
Energy Regulatory Commission

APR 27 1979
by S. Beckman
ENGINEERING DIVISION

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FOR All Service Area

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Warren Rural Electric Cooperative Corporation

RULES AND REGULATIONS

**OPERATING POLICY NO. 202
DISCONTINUANCE OF SERVICE**

POLICY:

I. Discontinuance of Service

The Cooperative may refuse to connect or may discontinue service for:

- A. The violation of any of its Rules and Regulations.
- B. A dangerous condition found to be existing on the member or applicant's premises.
- C. Member or applicant's refusal or neglect to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance, or removal of utility property.
- D. Non-payment of bills for electric service.
- E. Non-compliance with state, municipal, or other codes, rules and regulations applying to such service.
- F. Non-compliance with the application for service or with the service contract.
- G. The theft of current or the appearance of current theft devices on the premises of the member.
- H. In no case, however, shall service be disconnected for any of the above without proper notice being given as outlined in Kentucky Revised Statutes 807 KAR 5:006 E, Section 11.
Regulations are on display and available to the public in the lobby of each Warren RECC office.)

CHECKED
Public Service Commission
JUN 18 1981
By *B. Ledmond*
RULES AND REGULATIONS

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Cancelling P.S.C. Ky. No. _____

_____ Sheet No. _____

Green Rural Electric Cooperative Corporation

RULES AND REGULATIONS

II. Payment Liability

The discontinuance of service by the Cooperative for any cause as stated in this policy does not release member from obligation to the Cooperative for the payment of minimum bills as specified in the application for service or contract with member.

CHECKED
Public Service Commission
JUN 18 1981
by B. Richmond
RULES AND TARIFTS

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Warren Rural Electric Cooperative Corporation

RULES AND REGULATIONS

OPERATING POLICY NO. 205
ACCURACY AND TESTING OF METERS

POLICY:

I. Meter Testing - Prior to Installation

Before being installed, meters shall be tested and adjusted to register not more or less than 1 percent fast or slow.

AUTHORITY: 807 KAR 5:041 E, Section 15.

II. Meter Testing - Installed Meters

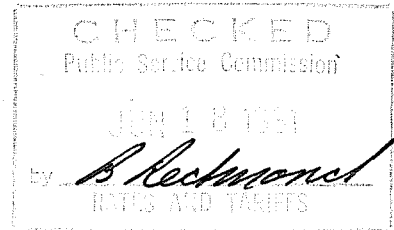
All types of alternating current induction watt-hour meters installed upon member's premises for the purpose of measuring electric service to the members shall be sample tested in accordance with PSC requirements.

AUTHORITY: 807 KAR 5:041 E, Section 16.

III. Billing Adjustments - Meter Errors

Whenever a meter is found to be more than 2 percent fast or slow, refunds on back billing shall be made for the period during which the meter error is known to have existed; or if not known, for one-half the elapsed time since the last previous test but in no case to exceed three years.

AUTHORITY: 807 KAR 5:041 E, Section 16.



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Green Rural Electric Cooperative Corporation

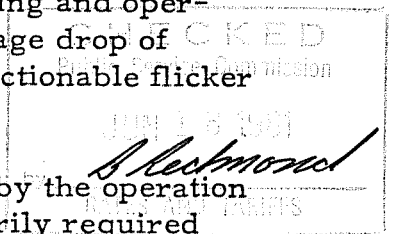
RULES AND REGULATIONS

**OPERATING POLICY NO. 206
SERVICE TO ELECTRIC MOTORS**

POLICY:

The Cooperative shall make available service to electric motors under the following conditions:

1. Electric service shall be at 60 cycle frequency and at nominal voltages of 240 or 480 volts depending on the member's power requirements.
2. The voltage at the member's service entrance or connection shall be maintained as follows:
 - a. For service rendered primarily for lighting purposes, the variation in voltage between 5 p.m. and 11 p.m. shall not be more than 5 percent plus or minus the nominal voltage adopted and the total variation of voltage from minimum to maximum shall not exceed 6 percent of the nominal voltage.
 - b. For service rendered primarily for power purposes, the voltage variation shall not at any time exceed 10 percent above or 10 percent below standard nominal voltage.
3. Where a limited amount of lighting is permitted under these contracts, the entire load shall be considered power as far as voltage variation is concerned.
4. Equipment on member's premises shall be such that starting and operating characteristics will not cause an instantaneous voltage drop of more than 4 percent of the standard voltage or cause objectionable flicker in other members' lights.
5. Variations in voltage in excess of those specified caused by the operation of power apparatus on member's premises which necessarily required large starting currents and affecting alone the user of such apparatus,



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FOR All Service Area

P.S.C. Ky. No. 11

Original Sheet No. 34

Cancelling P.S.C. Ky. No. _____

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Green Rural Electric Cooperative Corporation

RULES AND REGULATIONS

by the action of the elements and infrequent, and unavoidable fluctuations of short duration due to system operation, shall not be considered a violation of this policy.

6. A greater variation of voltage and frequency than herein specified may be allowed when service is supplied directly from a transmission line, or in case of emergency service, or in a limited or extended area where customers are so widely scattered and/or that the business done does not justify close voltage regulation. In such cases the best voltage regulation shall be provided that is practicable under the circumstances.

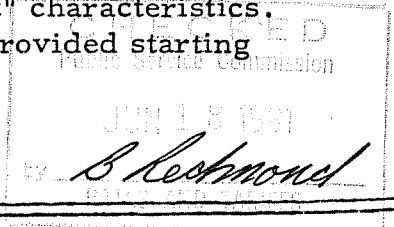
7. Single-phase motors

a. Motors of 5 h.p. and smaller may be started across the line, provided such starting does not cause undue interference to other members served from the same transformer. On equipment containing two or more motors totaling more than 5 h.p., the controls should be so connected or operated so that motors will not be started simultaneously.

b. Motors in excess of 5 h.p. that serve loads with pulsating characteristics or loads that require frequent starting, should have current limiting devices, such as resistance starters, starting capacitors, or equivalent.

c. Motors and convertors up to and including 10 h.p. that start infrequently and serve loads with non-pulsating characteristics such as crop-drying fans, silo unloaders and conveyors, irrigation pumps, etc., may be started across the line provided starting current does not exceed 260 amperes.

d. Single-phase motor installations larger than 10 h.p. must have the approval of the Engineering Department. Normally, motors larger than 10 h.p. can only be purchased with "soft-start" characteristics. "Soft-start" motors may be started across the line provided starting current does not exceed 260 amperes.



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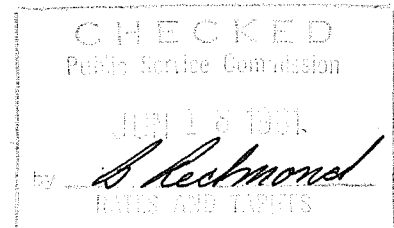
Sheet No. _____

Warren Rural Electric Cooperative Corporation

RULES AND REGULATIONS

8. Three-Phase Motors

- a. Motors having full load running currents less than 70 amperes (e.g., 25 h.p. at 230 volts) that start infrequently and operate singly may be started across the line. On equipment containing two or more motors for which the combined running currents exceed 70 amperes, the controls should be so connected or operated so that the motors cannot be started simultaneously.
- b. Motors having full load running currents greater than 70 amperes, but not exceeding 200 amperes (e.g., up to 75 h.p. at 230 volts), must be equipped with starting devices so as to limit the starting currents to 300 percent of full load currents. Part-winding starters or Wye-Delta starters are normally acceptable for these applications.
- c. Motors having full load running currents exceeding 200 amperes (e.g., more than 75 h.p. at 230 volts) must be equipped with starting devices so as to limit the starting currents to 250 percent of full load currents. Normally, auto transformer type or primary resistor type starters are required for these applications.
- d. Motors larger than 150 h.p. at 230 volts will be considered as special applications and must have the approval of the Engineering Department.



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Cancelling P.S.C. Ky. No. 11

Original Sheet No. 30

Warren Rural Electric Cooperative Corporation

RULES AND REGULATIONS

OPERATING POLICY NO. 304
CHARGES FOR SPECIAL SERVICES

POLICY:

The following charges for special services shall be made:

I. Service Connection Charge

(I) A charge of \$5 shall be made for all service reconnections made during regular working hours, except that there shall be no connection charge made for service on the original installation of facilities. If service is reconnected other than during regular working hours, the charge shall be \$35. (See 807 KAR 5:006 E, Section 12.)

II. Delinquent Service Charge

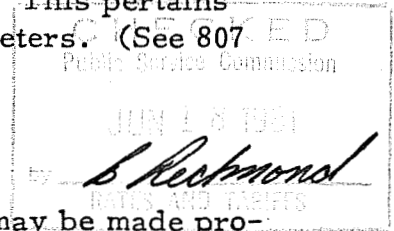
(I) A charge of \$5 shall be made for a trip to collect a delinquent account. A reconnection charge of \$5 shall be made if reconnected during regular working hours. If reconnected after regular working hours, the charge shall be \$35. (See 807 KAR 5:006 E, Section 12.)

III. Meter Reading Charge

A charge of \$5 shall be made to read a meter when the member has failed to read the meter for three consecutive billing periods. This pertains only to those members who ordinarily read their own meters. (See 807 KAR 5:006 E, Section 12.)

IV. Meter Test Requests

(I) Upon request and payment of \$25, a special meter test may be made provided request by the member is not more frequent than once each 12 months. If such test shows the meter to be more than 2 percent fast, a refund of the \$25 charge shall be made and the bill adjusted accordingly. (See 807 KAR 5:006 E, Section 19.)



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FOR All Service Area

P.S.C. Ky. No. 11

Revised Sheet No. 31

Cancelling P.S.C. Ky. No. 11

Original Sheet No. 31 & 32

Warren Rural Electric Cooperative Corporation

RULES AND REGULATIONS

V. PSC Meter Test Complaint

Any member of the Cooperative may request a meter test by written application to the Commission. In the event of such request, 807 KAR 5:006 E, Section 20, shall apply.

VI. Service Investigation Charge

A charge of \$7.50 per trip shall be made for service investigation during regular working hours if interruption of service is not caused by failure of the Cooperative's facilities. The charge for investigation after working hours shall be \$15 per trip. Any maintenance and repair of facilities beyond Cooperative's delivery point is the responsibility of the member.

VII. Returned Check Charge

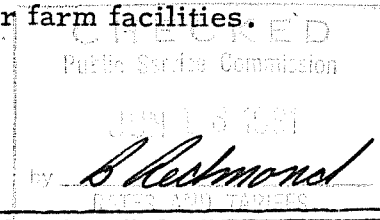
A charge of \$3 shall be made for any check returned to Warren RECC by a bank.

VIII. Meter Investigation Charge

When an investigation of facilities on customer's premises reveals meter seals broken, damaged meter, or fraudulent use of electricity, a meter investigation fee of \$25 shall be charged. The actual cost of repairing damage to the meter, if any, shall also be charged and the customer's bill adjusted for the estimated amount of unmetered service rendered. (See 807 KAR 5:006 E, Section 12.)

IX. Residential Temporary Service

(N) A charge of \$25 shall be made for temporary service to be used for construction or modification of a permanent residence or farm facilities.



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